

CENTRAL ILLINOIS PUBLIC SERVICE COMPANY

Reconciliation of Purchased Gas Adjustment Clause
for the Twelve Months Ended December 31, 2002

Line		COMMODITY	DEMAND	TPC	Total
1	Unamortized Balance as of 12/31/01 Per 2001 Reconciliation	\$ 1,366,177	\$ -	\$ -	\$ 1,366,177
2	Factor A Adjustments Amortized to Schedule 1 at 12/31/01	3,342,343	4,703,427	(897)	8,044,873
3	Factor O Collected/(Refunded) During 2002	-	83,124	-	83,124
4	Balance to be Collected/(Refunded) During 2002 from prior periods (sum of lines 1 - 3)	4,708,520	4,786,551	(897)	9,494,174
5	2002 Gas Costs	72,408,438	23,572,595	-	95,981,033
6	2002 PGA Revenues	(75,756,830)	(23,822,472)	(15)	(99,579,317)
7	Pipeline Surcharges/(Refunds)	(284,636)	-	-	(284,636)
8	Other Adjustments (Rounding)	-	1	-	1
9	Interest	19,733	7,712	-	27,444
10	2002 Under/(Over) Recovery (sum of lines 5-9)	(3,613,295)	(242,164)	(15)	(3,855,474)
11	Under/(Over) Recovery balance at 12/31/02 (line 4 + line 10)	1,095,225	4,544,387	(912)	5,638,700
12	Factor A Adjustments Amortized to Schedule 1 at 12/31/02	385,282	4,544,387	(912)	4,928,757
13	Unamortized Balance at 12/31/02	709,943	-	-	709,943
14	Requested Factor O (line 11 - line 12 - line 13)	0	(0)	(0)	(0)

CENTRAL ILLINOIS PUBLIC SERVICE COMPANY

Reconciliation of Purchased Gas Adjustment Clause
for the Twelve Months Ended December 31, 2002
Reflecting Company Proposed Adjustments

Line		COMMODITY	DEMAND	TPC	CGC Adjustments	Total
1	Unamortized Balance as of 12/31/01 Per 2001 Reconciliation	\$ 1,366,177	\$ -	\$ -		\$ 1,366,177
2	Factor A Adjustments Amortized to Schedule 1 at 12/31/01	3,342,343	4,703,427	(897)		8,044,873
3	Factor O Collected/(Refunded) During 2002	-	83,124	-		83,124
4	Balance to be Collected/(Refunded) During 2002 from prior periods (sum of lines 1 - 3)	4,708,520	4,786,551	(897)		9,494,174
5	2002 Gas Costs	72,408,438	23,572,595	-	(2,371)	95,978,662
6	2002 PGA Revenues	(75,756,830)	(23,822,472)	(15)		(99,579,317)
7	Pipeline Surcharges/(Refunds)	(284,636)	-	-		(284,636)
8	Other Adjustments (Rounding)	-	1	-		1
9	Interest	19,733	7,712	-		27,444
10	2002 Under/(Over) Recovery (sum of lines 5-9)	(3,613,295)	(242,164)	(15)	(2,371)	(3,857,845)
11	Under/(Over) Recovery balance at 12/31/02 (line 4 + line 10)	1,095,225	4,544,387	(912)	(2,371)	5,636,329
12	Factor A Adjustments Amortized to Schedule 1 at 12/31/02	385,282	4,544,387	(912)		4,928,757
13	Unamortized Balance at 12/31/02	709,943	-	-		709,943
14	Requested Factor O (line 11 - line 12 - line 13)	0	(0)	(0)	(2,371)	(2,371)

Ameren CIPS
Company Use
For the Month of

FEB

Run Date: 03/12/2002 14:35

2002

Source: Report CIP2002

Electric Allocation:

	EL 929%	929 Kwh	EL 448%	448 Kwh	Allocation Error Check
Total Kwh	0.95352	1,473,426.3	0.04648	71,822.7	OK
Electric Cost Factors:		0.04031		0.04031	
Allocated Dollars:		59,397.83		2,895.37	

Gas Allocation:

	Gas 929%	929 Dkt	Gas 484%	484 Dkt	
Total Dkt	0.87779	6,000.6	0.12221	835.5	OK
Gas Cost Factors:		4.94118	5.28803	4.94118	5.28803
Allocated Dollars:		29,650.28	31,731.35	4,128.11	448.15
		(A)	(B)	(A)	(B)

JV GL811 Documentation-(\$)

U	BD	Mai	Min	FMC	RMC	I	PROJT	PR	ACTV	RT	FEEDER
1	41	921	002	199	199			01	SCON	BV	
1	41	448	001	REV	REV			01	SCON	90	
1	41	929		199	199			01	SCON	BV	
2	41	921	002	199	199			02	SCON	BV	
2	41	484	001	REV	REV			02	SCON	90	
2	41	929		199	199			02	SCON	BV	

JV GL812 Documentation-(Sales)

U	BD	Mai	Min	FMC	RMC	I	PROJT	PR	ACTV	RT	FEEDER
1	41	448	001	REV	REV			01	SCON	90	
1	41	929		199	199			01	SCON	BV	
2	41	484	001	REV	REV			02	SCON	90	
2	41	929		199	199			02	SCON	BV	

Lookup Table:

Month	EL929%	EL448%	Gas929%	Gas484%	ELRate	GasRate
Jan	0.95352	0.04648	0.87779	0.12221	0.04031	4.94118
Feb	0.94704	0.05296	0.90146	0.09854	0.03777	5.28803
Mar	0.96873	0.03127	0.88991	0.11009	#DIV/0!	#DIV/0!
Apr	0.97243	0.02757	0.89870	0.10130	#DIV/0!	#DIV/0!
May	0.93782	0.06218	0.93824	0.06176	#DIV/0!	#DIV/0!
Jun	0.92581	0.07419	0.83104	0.16896	#DIV/0!	#DIV/0!
Jul	0.97287	0.02713	0.99123	0.00877	#DIV/0!	#DIV/0!
Aug	0.96859	0.03141	0.85667	0.14333	#DIV/0!	#DIV/0!
Sep	0.90639	0.09361	0.97775	0.02225	#DIV/0!	#DIV/0!
Oct	0.96374	0.03626	0.84748	0.15252	#DIV/0!	#DIV/0!
Nov	0.88865	0.11135	0.76696	0.23304	#DIV/0!	#DIV/0!
Dec	0.97254	0.02746	0.82543	0.17457	#DIV/0!	#DIV/0!

DR	CR
\$62,293.20	
	\$2,895.37
	\$59,397.83
\$33,778.39	
	\$4,128.11
	\$29,650.28

DR	CR
	71,822.7
	1,473,426.3
	835.5
	6,000.6

(A) Included in PGA filing for April 2002.

(B) Should have been in PGA filing for April 2002.

CO USE JV

CCC
OVER/(UNDER) RECOVERY WORKSHEET
FEB
2002

REVENUES

RIDER B (SALE OF CIPS GAS)		
BILLED	\$ 10,134,405.38	
UNBILLED - CURRENT MONTH	\$ 8,110,721.14	
UNBILLED - PRIOR MONTH REVERSAL	\$ (9,176,577.23)	
TOTAL RIDER B		\$ 9,068,549.29
TOTAL REVENUES		\$ 9,068,549.29

RECOVERABLE GAS COSTS

FACTOR G		
ACCT. 80306 PGRE AMORT. OF REFUNDS	\$ (1,584,961.30)	
ACT. 803 ACTV PGEG PURCHASED GAS - ENERGY	\$ 3,178,666.83	
ACT. 803 ACTV PGTR PURCHASED GAS - TRANSPORTATION	\$ 58,762.10	
OFF SYSTEM REVENUES*		
ADJUSTMENT FOR BILLED EXCESS BANK	\$ (49,801.08)	
TOTAL FACTOR G		\$ 1,602,666.55
FACTOR SG		
ACT. 72800 LIQUEFIED PETROLEUM GAS		
FACTOR ST		
ACT. 808100 GAS WITHDRAWN FROM STORAGE	\$ 7,133,575.44	
ACT. 808200 GAS DELIVERED TO STORAGE	\$ (4,192.86)	
TOTAL FACTOR ST		\$ 7,129,382.58
FACTOR SE		
ACT. 806EXG EXCHANGE GAS BANKED FOR TRANSPORT CUSTOMERS		\$ (183,512.94)
FACTOR C		
COMPANY USE		
ACT. 48401 (JE - FX015)	\$ (4,128.11)	
ACT. 92902 (JE - FX015)	\$ (29,650.28)	
FREE SERVICE		
ACT. 92701 (JE - GA104)	\$ (12,668.60)	
GAS USED AT MEREDOSIA		
ACT. 48401 (JE - FA201)	\$ -	
COMPRESSOR USAGE		
ACT. 81001	\$ (11,903.50)	
TOTAL FACTOR C		\$ (58,350.49) (60,721.60)
TOTAL RECOVERABLE GAS COSTS		\$ 8,490,185.70 8,487,814.59
OVER/(UNDER) RECOVERY		\$ 578,363.59



AmerenCIPS

**Schedule of Recoverable Gas Costs
and Gas Charge Revenues
For the Year Ended
December 31, 2002**



PricewaterhouseCoopers LLP
800 Market Street
St. Louis MO 63101
Telephone (314) 206 8500

Report of Independent Accountants

To the Board of Directors of
Ameren Corporation:

We have audited the accompanying schedule of recoverable gas costs and gas charge revenues of Central Illinois Public Service Company (d/b/a AmerenCIPS) for the year ended December 31, 2002. This schedule is the responsibility of the Company's management. Our responsibility is to express an opinion on this schedule based on our audit.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the schedule is free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the schedule. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the schedule. We believe that our audit provides a reasonable basis for our opinion.

The accompanying schedule was prepared in conformity with the accounting practices prescribed by the Illinois Purchased Gas Adjustment Rider ordered by the Illinois Commerce Commission, as described in the accompanying notes to the schedule, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, the accompanying schedule presents fairly, in all material respects, recoverable gas costs and gas charge revenues in accordance with the accounting practices presented in the Illinois Purchased Gas Adjustment Rider, as described in the notes to the schedule, for the year ended December 31, 2002.

This report is intended solely for the information and use of the Board of Directors and management of Ameren Corporation and the Illinois Commerce Commission and is not intended to be, and should not be, used by anyone other than these specified parties.

PricewaterhouseCoopers LLP

March 26, 2003

AmerenCIPS

**Schedule of Recoverable Gas Costs and
Gas Charge Revenues
For the Year Ended December 31, 2002**

Recoverable gas costs:

Commodity costs	\$ 72,408,438
Demand costs	23,572,595
Other costs/(refunds), net	<u>(259,561)</u>

95,721,472

Gas charge revenues

99,579,317

\$ (3,857,845)

The accompanying notes are an integral part of the Schedule.

AmerenCIPS

Notes to Schedule For the Year Ended December 31, 2002

Basis of Presentation

In accordance with 83 Ill. Admin. Code 525, the accompanying schedule presents the difference between recoverable gas costs and gas charge revenues arising from application of AmerenCIPS' schedule of rates contained in its Illinois Purchased Gas Adjustment Rider in effect during the year ended December 31, 2002. The accompanying schedule is presented on the accrual basis of accounting and excludes reconciliation balances from prior years.

Recoverable Gas Costs

Commodity costs represent the costs of gas purchased for resale and withdrawn from storage during the year. Demand costs represent the costs of storage and transportation of gas. Other costs/(refunds), net, includes pipeline surcharges and refunds, interest costs and other non-commodity direct costs. Recoverable gas costs excludes the estimated cost of gas used by the company for internal purposes.

Gas Charge Revenues

Gas charge revenues represent revenues billed to customers during the year resulting from application of the schedule of rates contained in AmerenCIPS' Illinois Purchased Gas Adjustment Rider. Gas charge revenues also includes a cycle billing adjustment based on the difference between prior year-end and current year-end unbilled gas revenues.